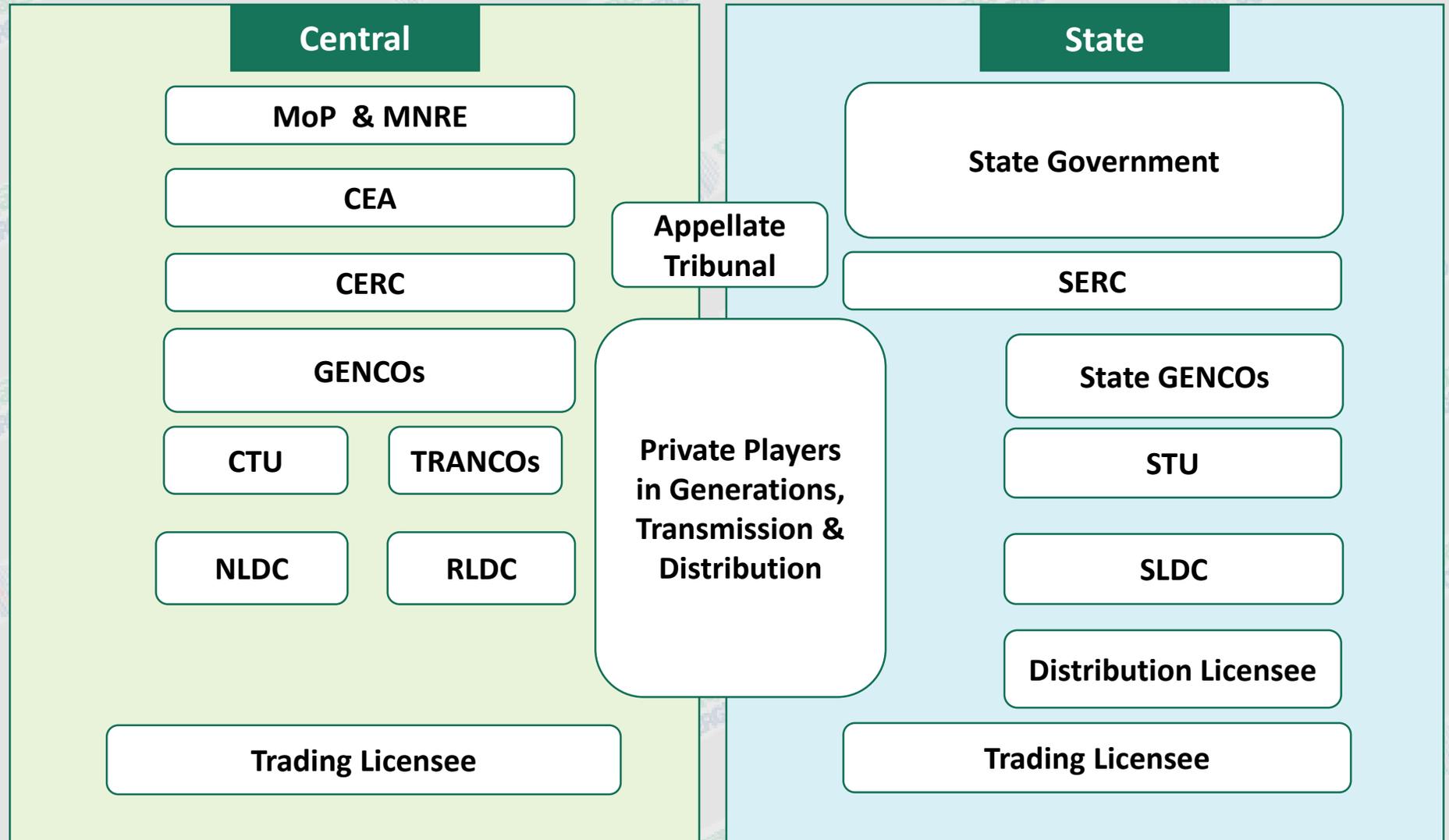


Digital Acceleration – The PSU Perspective

POWERGRID Journey

Institutional framework – Power Sector

- Policy
- Plan
- Regulation
- Generation
- Transmission
- System Operations
- Distribution
- Trading



Digitization Historical Initiatives

Digitization has been primarily through Central Initiatives Public Utilities

- Asset & Operation management – GENCOs
- Transmission by Grid Operation Requirements → CTU
- Unified load dispatch and communication (ULDC) Scheme 1998-2008 > 1500 (now 3500) RTUs and > 30 RLDC/SLDC

Power Exchange and attended data for Market (Exchange) 2008-onward

Digitization in distribution sector was optimization driven and gained momentum with schemes like APDRP, RAPDRP, IPDS and now RDSS

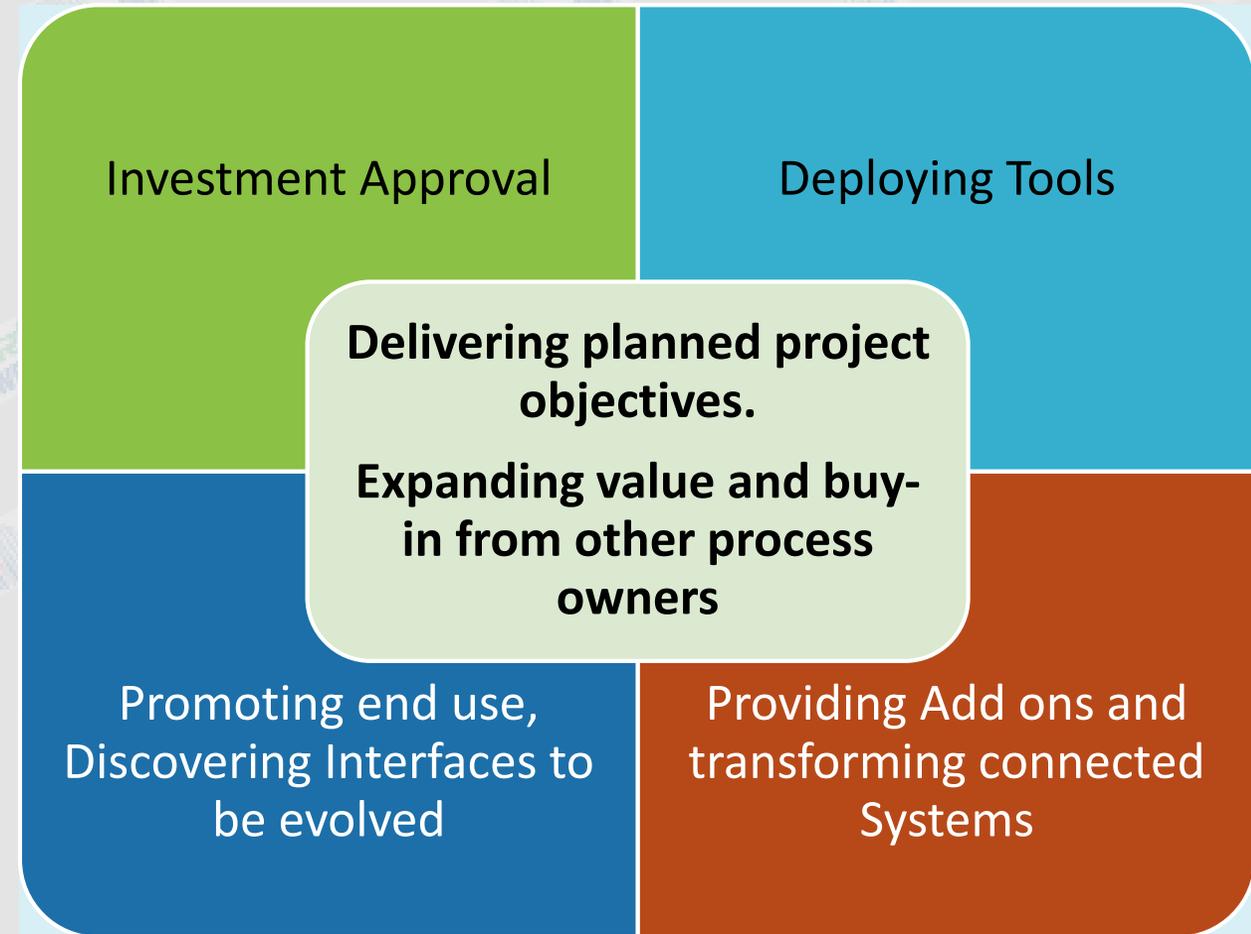
• GIS	State →16	DISCOM →22		
• ERP	23	39		
• IT	24	→46	Towns → 1588	
• RT-DAS	21	→35	1643	S/S → 3936
• AMI	xx	xx	Million	

One nation-One Grid initiative precipitated Situation Awareness (SA) Requirement

- URTDSM (2013-2016): Phasor Measurement Units (>1800 PMUs)
 - State/ Regional and National Operator
- Enhance RE awareness REMC (2015 -18) →14
 - Whether Forecast and RE footprint → 14+4

Digitalisation – Decision Making

- Digitalisation cannot evolve without internal critical Mass
- Projects are initiative for Tooling in Digitalization, Business reengineering gives internal pull (“Catalyst”)
- Organisation need to demonstrate clear positive benefits to stake holders (“Business Case”)



Digitalisation Initiatives of POWERGRID summarised as

✓ **Digitization of Data**

- ✓ SAP for business transactions
- ✓ SCADA for Control & Protection
- ✓ ESS for Employees personnel & financial automation
- ✓ E-office for file movement

✓ **Digitalization of processes**

- ✓ Automatic Fault Analysis System (AFAS) for accurate fault localization
- ✓ Logging of grid parameters via PMU and WAMS
- ✓ Recording Substation maintenance data through robotic inspections
- ✓ PALMS for asset lifecycle management
- ✓ PG-DARPAN for Transmission Line Patrolling
- ✓ Bill Tracking system
- ✓ Inspection Management system
- ✓ Digital Procurement to pay process etc.

Digitalisation Initiatives of POWERGRID summarised as Contd.

✓ Digital Transformation models

- ✓ Remote Operation of Substations via NTAMC & RTAMC
- ✓ Use of GIS tools for proactive emergency response
- ✓ Creation of Digital Substations
- ✓ Creation of Chatbots for operational queries and self help
- ✓ Dashboards for decision making etc.

Impacts

- Improvement in efficiency and performance
- Optimization of human resources
- Reduction in manual interventions
- Real time visualization of substation assets
- Centralized real time monitoring of substations

Digitalisation is Step-by-step and Continuous

Technology Deployment, internalization and Win-Win

Digital Entity

Paperless in all Domain

Integrated

Procure to Pay, Build to Retire, Design to Deliver

Values

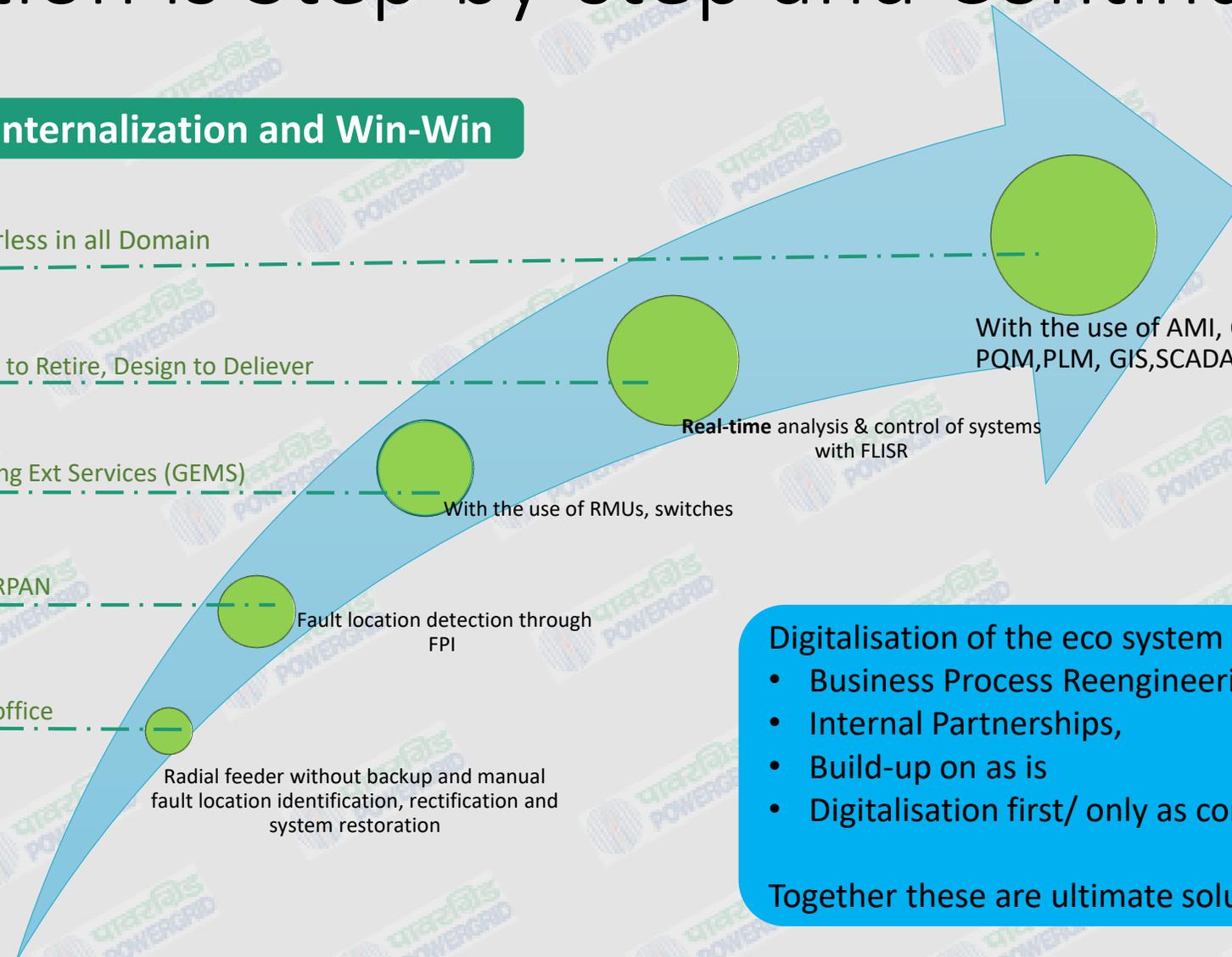
PALMS, On-Boarding Ext Services (GEMS)

Connect and Build

AFAS, PGDARPAN

Individual

SAP, SCADA, ESS, E-office



Radial feeder without backup and manual fault location identification, rectification and system restoration

Fault location detection through FPI

With the use of RMUs, switches

Real-time analysis & control of systems with FLISR

With the use of AMI, OMS, PQM, PLM, GIS, SCADA

Digitalisation of the eco system requires

- Business Process Reengineering,
- Internal Partnerships,
- Build-up on as is
- Digitalisation first/ only as conviction

Together these are ultimate solution

and
Journey continues